STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO:	6. SURFACE:
ML 3355	State

1A. TYPE OF WORK: DRILL ☑ REENTER ☐ DEEPEN ☐

7. IF INDIAN, ALLOTTEE OR TRIBE NAME:

B. TYPE OF WELL: OIL ☐ GAS ☑ OTHER _____ SINGLE ZONE ☑ MULTIPLE ZONE ☐

8. UNIT or CA AGREEMENT NAME: Chapita Wells Unit

2. NAME OF OPERATOR: EOG Resources, Inc.

9. WELL NAME and NUMBER: Chapita Wells Unit 1325-32

3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078

PHONE NUMBER: (435) 789-0790

10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde

4. LOCATION OF WELL (FOOTAGES)
640829X 4428302Y 39.995062
AT SURFACE: 1732 FNL & 2559 FWL 39.994978 LAT 109.351025 LON
AT PROPOSED PRODUCING ZONE: Same -109.350377

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 9S 23E S

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 55.4 Miles South of Vernal, UT

12. COUNTY: Uintah

13. STATE: UTAH

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET)	16. NUMBER OF ACRES IN LEASE:	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:
1732	640	40
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	**19. PROPOSED DEPTH:**	**20. BOND DESCRIPTION:**
850	8,780	NM 2308
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.):	**22. APPROXIMATE DATE WORK WILL START:**	**23. ESTIMATED DURATION:**
5144 GL		45 Days

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8"	H-40	48.0#	0-45	See Attached Eight Point Plan
12-1/4"	9-5/8"	J-55	36.0#	0-2,300	See Attached Eight Point Plan
7-7/8"	4-1/2"	N-80	11.6#	0-8,780	See Attached Eight Point Plan

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
☑ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
☑ COMPLETE DRILLING PLAN
☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Sr. Regulatory Assistant

SIGNATURE _____ DATE 5/7/2007

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining

API NUMBER ASSIGNED: 43-047-39296

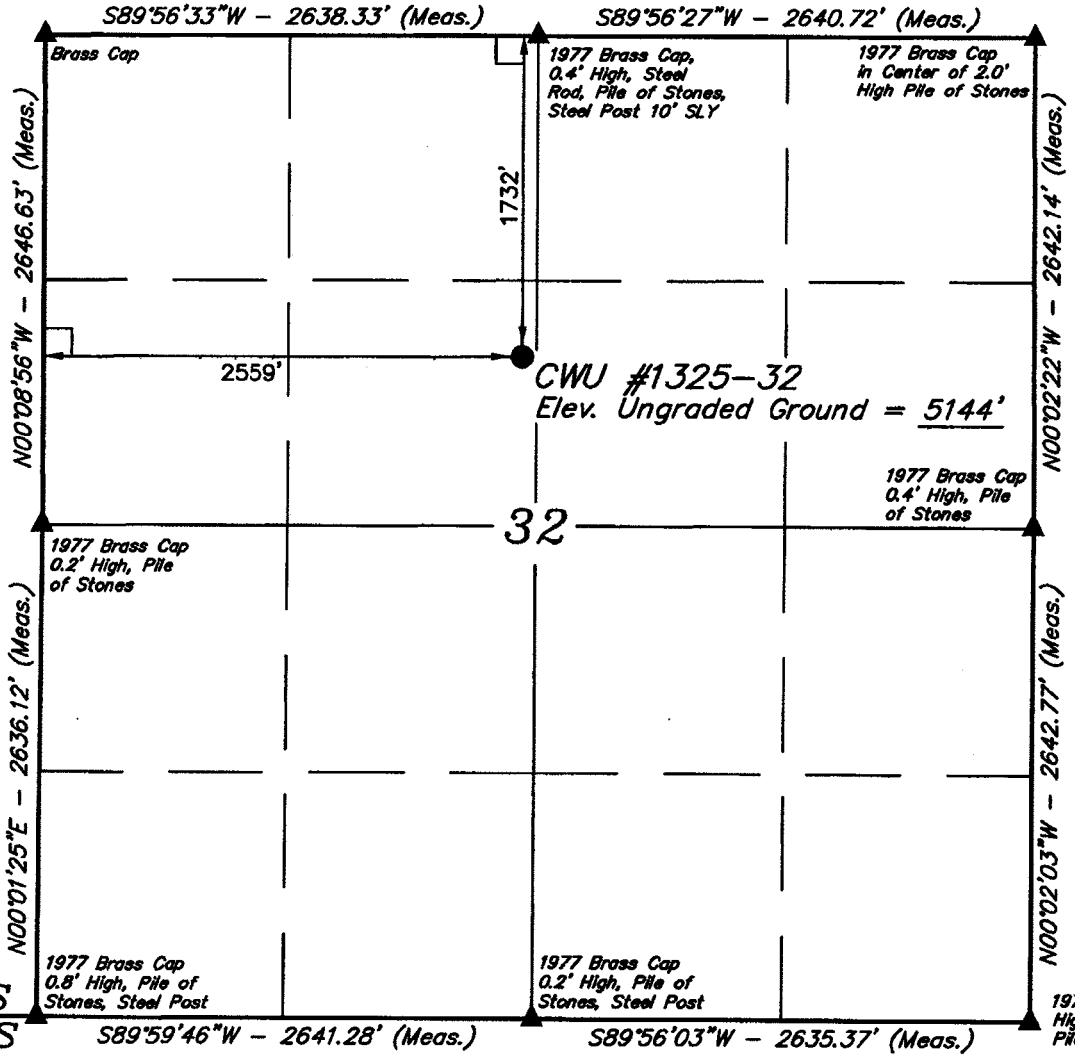
APPROVAL: Date: 06-25-07

By: _____

RECEIVED
MAY 10 2007
DIV. OF OIL, GAS & MINING

(11/2001) (See Instructions on Reverse Side)

T9S, R23E, S.L.B.&M.



EOG RESOURCES, INC.

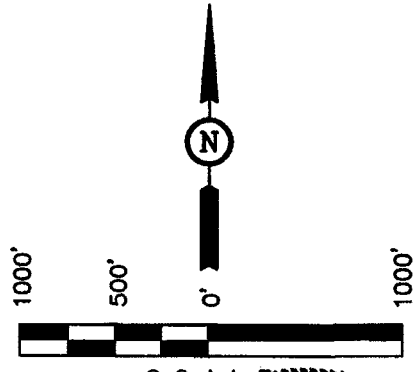
Well location, CWU #1325-32, located as shown in the SE 1/4 NW 1/4 of Section 32, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 39°59'41.92" (39.994978)
LONGITUDE = 109°21'03.69" (109.351025)
(NAD 27)
LATITUDE = 39°59'42.04" (39.995011)
LONGITUDE = 109°21'01.24" (109.350344)

LEGEND:

└ = 90° SYMBOL
● = PROPOSED WELL HEAD.
▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	04-10-07	04-23-07
PARTY: G.S. R.W. C.H.	REFERENCES: G.L.O. PLAT	
WEATHER: WARM	FILE: EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1325-32
SE/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,344		Shale	
Wasatch	4,321		Sandstone	
Chapita Wells	5,863		Sandstone	
Buck Canyon	5,547		Sandstone	
North Horn	6,158		Sandstone	
KMV Price River	6,426	Primary	Sandstone	Gas
KMV Price River Middle	7,366	Primary	Sandstone	Gas
KMV Price River Lower	8,075	Primary	Sandstone	Gas
Sego	8,582		Sandstone	
TD	**8,780**			

Estimated TD: **8,780' or 200'± below Sego top** **Anticipated BHP: 4,795 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT: Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1325-32
SE/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1325-32
SE/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% $CaCl_2$, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft^3/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500'above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **115 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt),0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft^3/sk., 24.5 gps water.

Tail: **875 sks**: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft^3/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1325-32
SE/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):
Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

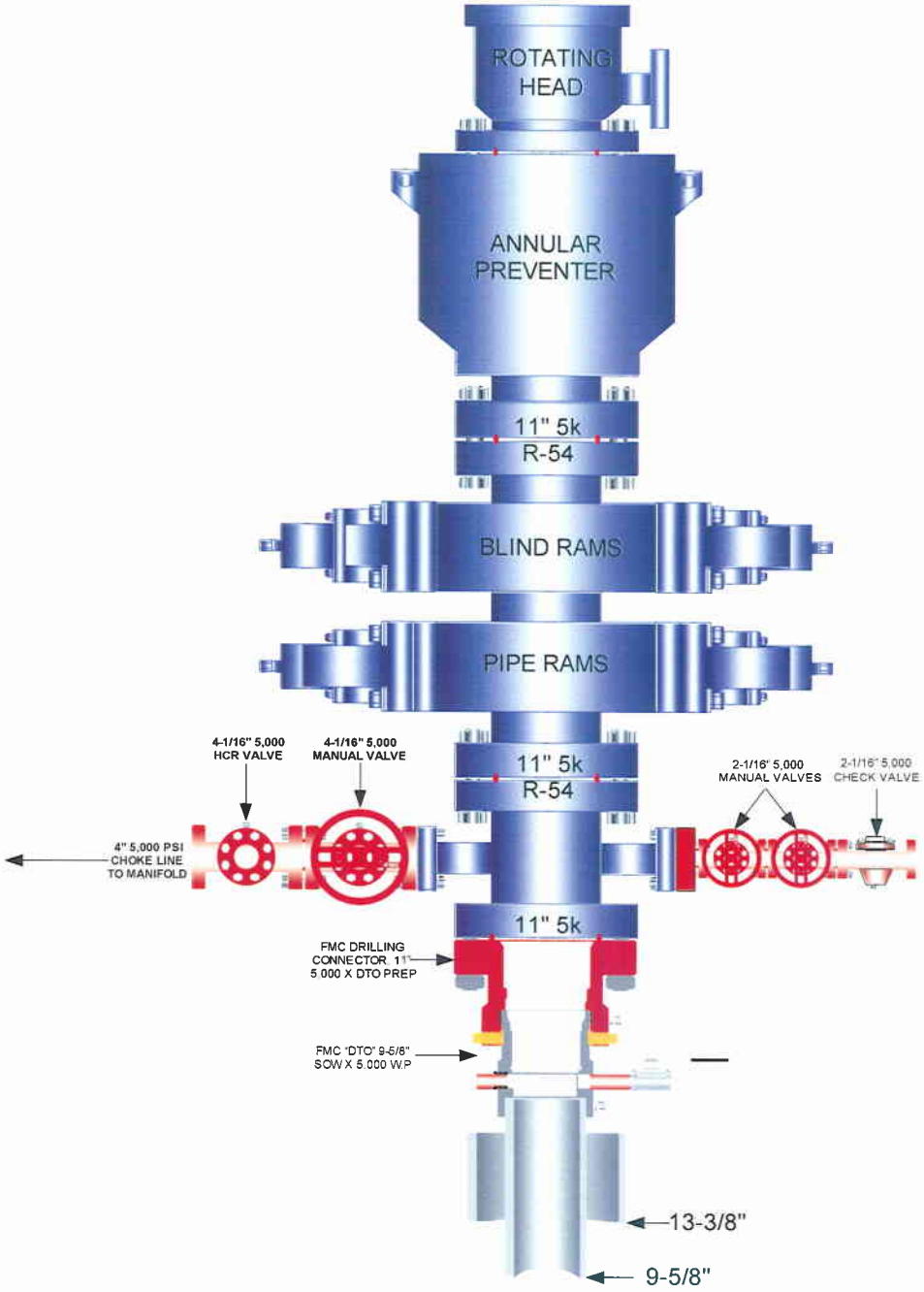
A. Choke Manifold
B. Upper and Lower Kelly Cock
C. Stabbing Valve
D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

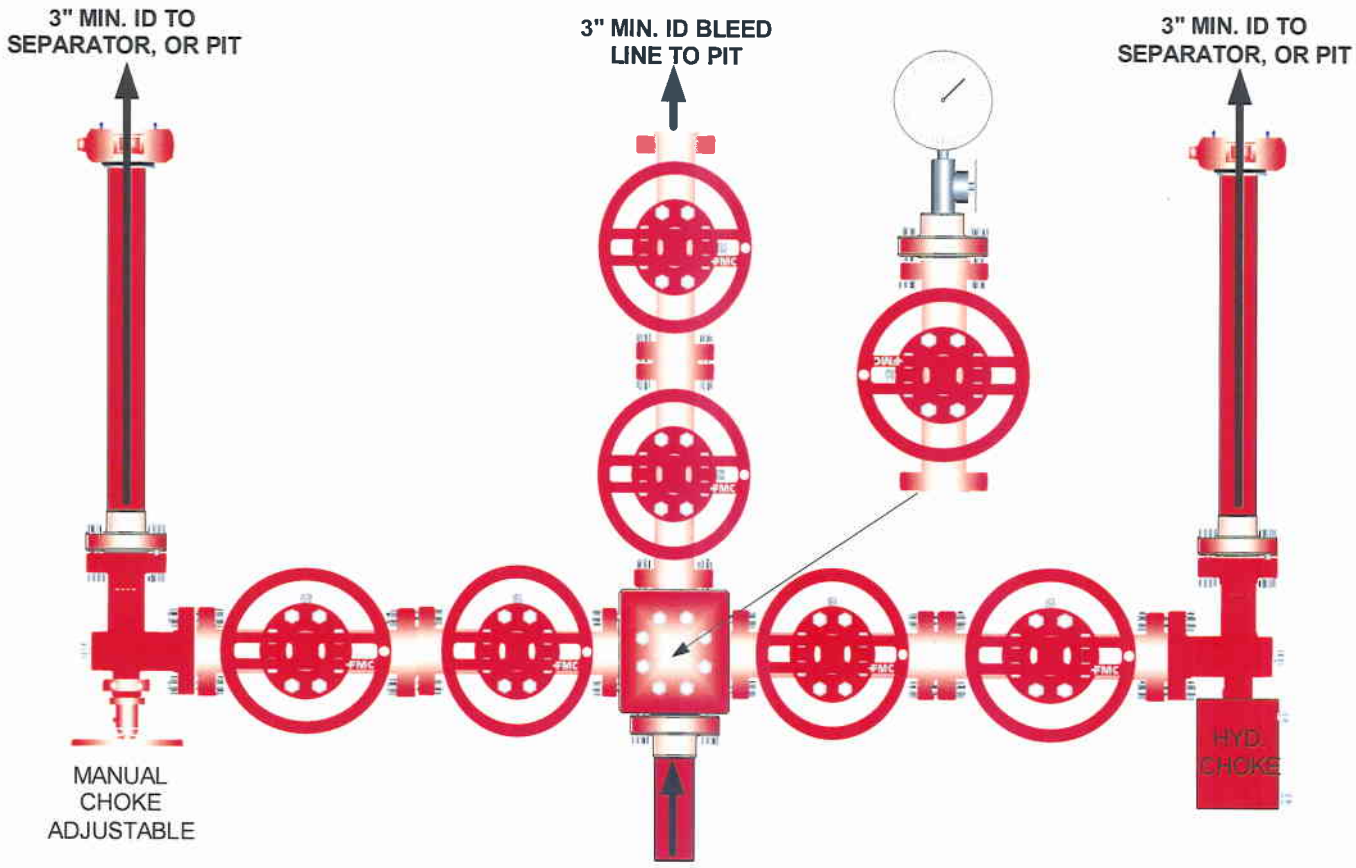
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
   Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

eog resources

Chapita Wells Unit 1325-32
SENW, Section 32, T9S, R23E
Uintah County, Utah

SURFACE USE PLAN

1. EXISTING ROADS:

A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.

B. The proposed well site is located approximately 55.4 miles south of Vernal, Utah – See attached TOPO Map "A".

C. Refer to attached Topographic Map "A" showing labeled access route to location.

D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

A. The access road will be approximately 792' in length. See attached Topo B.

B. The access road has a 40 foot ROW w/18 foot running surface.

C. Maximum grade of the new access road will be 8 percent.

D. No turnouts will be required.

E. Road drainage crossings shall be of the typical dry creek drainage crossing type.

F. No bridges, or major cuts and fills will be required.

G. The access road will be dirt surface.

H. No gates, cattleguards, or fences will be required or encountered.

I. A 40-foot permanent right-of-way is requested. No surfacing material will used.

J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. *Location of Existing Wells Within a One-mile Radius:*

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. *Location of Existing and/or Proposed Production Facilities:*

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.

2. The pipeline will be a permanent feeder line.

3. The length of the proposed pipeline is 2700' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease ML-3355) proceeding in a westerly direction for an approximate distance of 2700' tieing into an existing pipeline in the NESW of Section 32, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.

4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface

5. Proposed pipeline will be laid on surface.

6. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. *Location and Type of Water Supply:*

A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

B. Water will be hauled by a licensed trucking company.

C. No water well will be drilled on lease.

6. *Source of Construction Materials:*

A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.

B. No mineral materials will be required.

7. *Methods of Handling Waste Disposal:*

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.

2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at

one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpiller tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)

B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.

D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.

E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion

of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. *Interim Reclamation (Producing Location)*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for

the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT
Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1325-32 Well, located in the SENW, of Section 32, T9S, R23E, Uintah County, Utah; State land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 7, 2006
Date

Kaylene R. Gardner, Sr. Regulatory Assistant

EOG RESOURCES, INC.

CWU #1325-32

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T9S, R23E, S.L.B.&M.

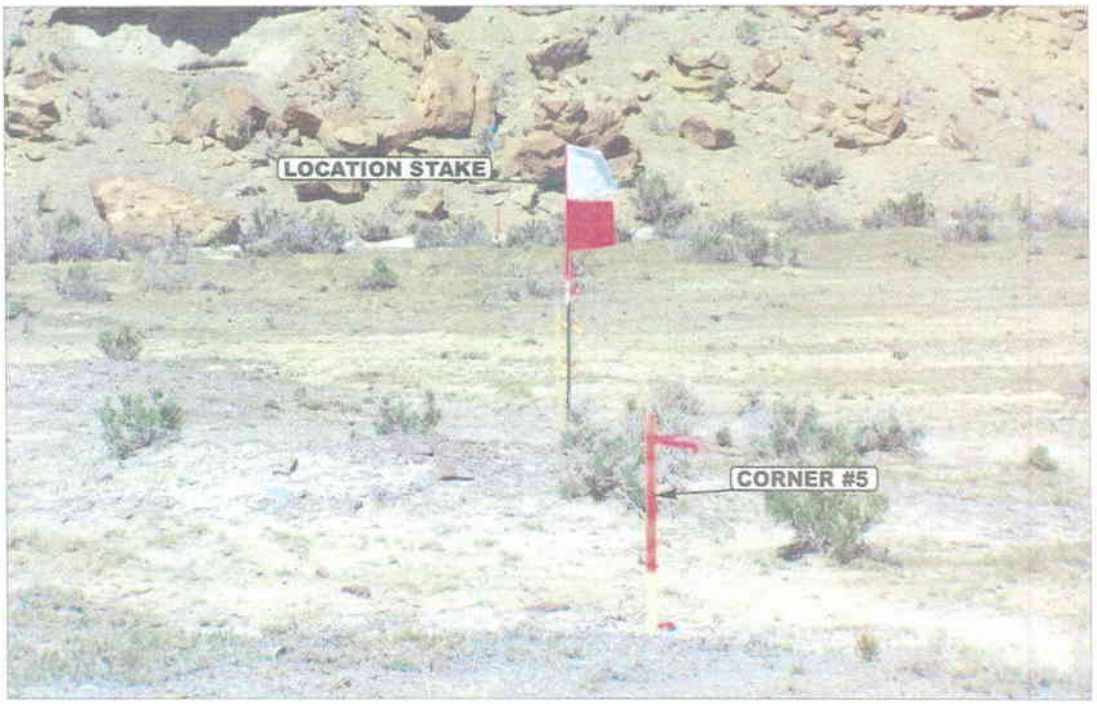


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE — CAMERA ANGLE: NORTHWESTERLY

PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS — CAMERA ANGLE: NORTHEASTERLY

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com
- Since 1964 -

LOCATION PHOTOS	04 MONTH	18 DAY	07 YEAR	PHOTO
TAKEN BY: G.S.	DRAWN BY: C.P.	REVISED: 00-00-00		

EOG RESOURCES, INC.
CWU #1325-32
SECTION 32, T9S, R23E, S.L.B.&M.

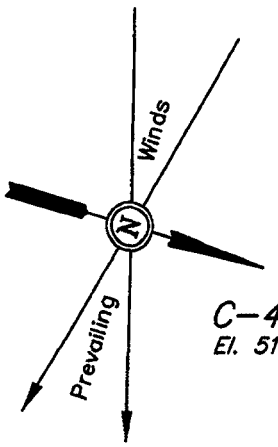
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #954-32 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.4 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1325-32
SECTION 32, T9S, R23E, S.L.B.&M.
1732' FNL 2559' FWL



SCALE: 1" = 60'
DATE: 04-23-07
DRAWN BY: C.H.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:
Earthwork Calculations Require a Fill of 3.2' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

Proposed Access Road

Topsoil Stockpile

Round Corners as Needed

Approx. Toe of Fill Slope

Existing Drainage

Approx. Top of Cut Slope

Reserve Pit Backfill & Spoils Stockpile

Flare Pit

40'
30'
111'
225'
75'
175'
36'
135'
175'

CATWALK
PIPE RACKS
DOG HOUSE
MUD TANKS
RIG
WATER
PUMP
MUD SHED
HOPPER
POWER
TOOLS
FUEL
TRASH
TRAILER
TOILET
FUEL
STORAGE TANK
DATA

RESERVE PITS (10' Deep)
Total Pit Capacity W/2' of Freeboard = 12,820 Bbls.±
Total Pit Volume = 3,580 Cu. Yds
1 1/2:1 (TYP.)
15' WIDE BENCH
20' WIDE BENCH

Sta. 4+00
Sta. 1+75
Sta. 1+00
Sta. 0+00

6	C-4.9'	El. 51.8'
7	C-0.9'	El. 47.8'
8	F-7.8'	El. 39.1'
1	F-5.8'	El. 41.1'
2	F-2.5'	El. 44.4'
3	F-1.2'	El. 45.7'
4	C-1.8'	El. 48.7'
5	F-2.1'	El. 44.8'
C	F-3.2'	El. 43.7'
B	C-18.9' (Btm. Pit)	El. 55.8'
A	C-16.3' (Btm. Pit)	El. 53.2'

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH

Elev. Ungraded Ground at Location Stake = 5143.7'
Elev. Graded Ground at Location Stake = 5146.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

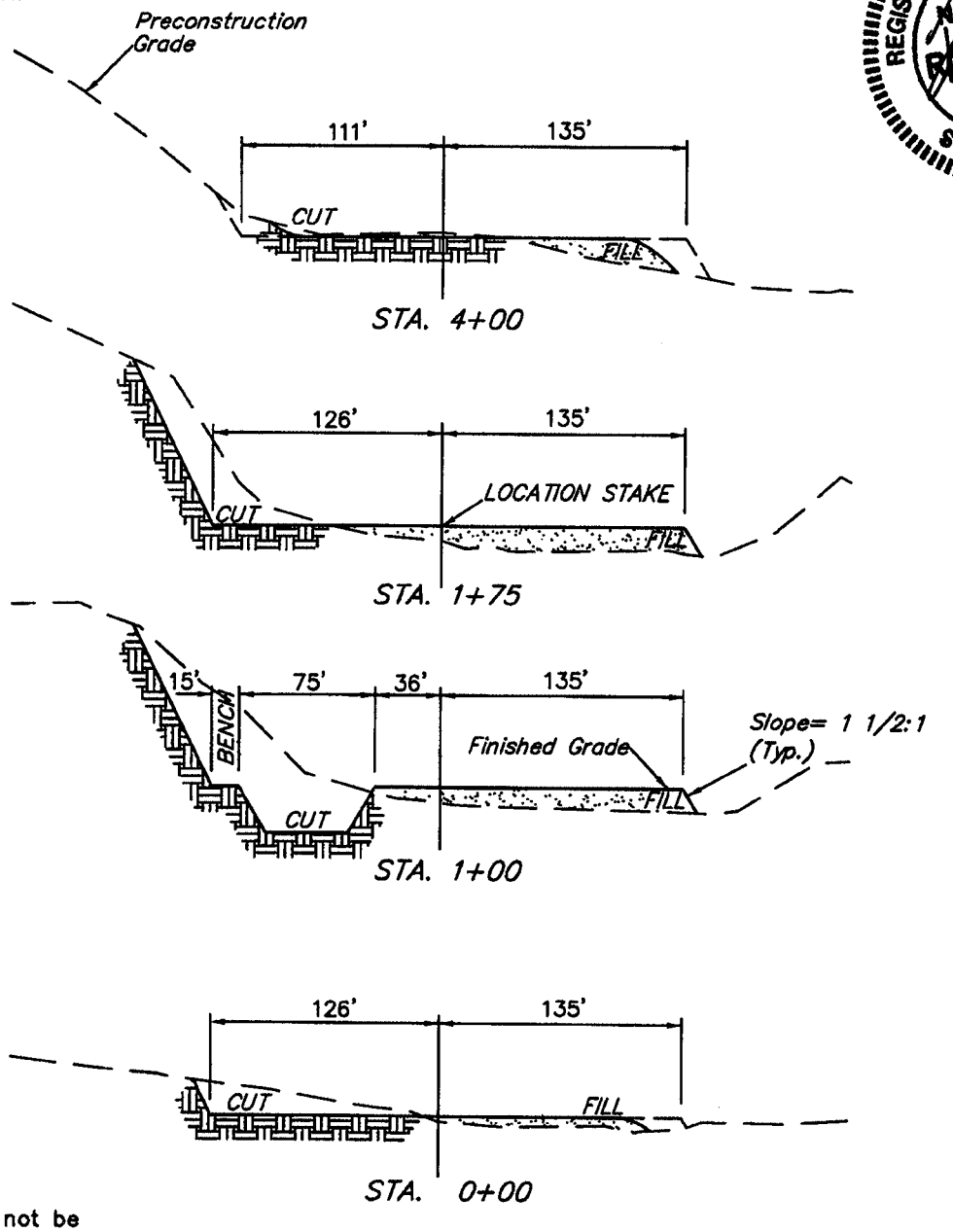
TYPICAL CROSS SECTIONS FOR

CWU #1325-32
SECTION 32, T9S, R23E, S.L.B.&M.
1732' FNL 2559' FWL

1" = 40' X-Section Scale
1" = 100'

DATE: 04-23-07
DRAWN BY: C.H.

REGISTERED LAND SURVEYOR No. 161319 ROBERT L. KAY STATE OF UTAH



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

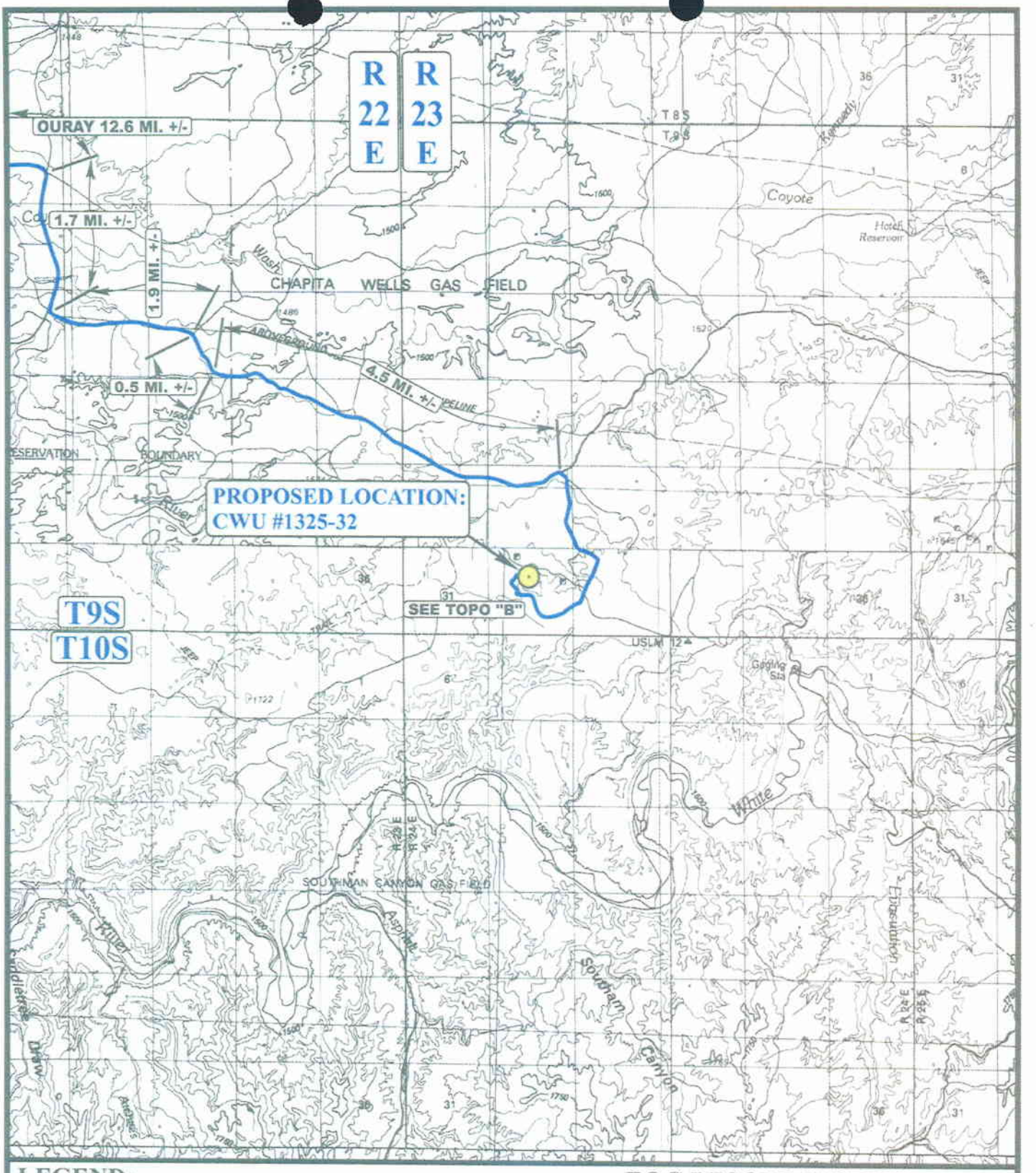
APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 2,410 Cu. Yds.
Remaining Location = 15,770 Cu. Yds.
TOTAL CUT = 18,180 CU.YDS.
FILL = 13,980 CU.YDS.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

EXCESS MATERIAL = 4,200 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 4,200 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

PROPOSED LOCATION

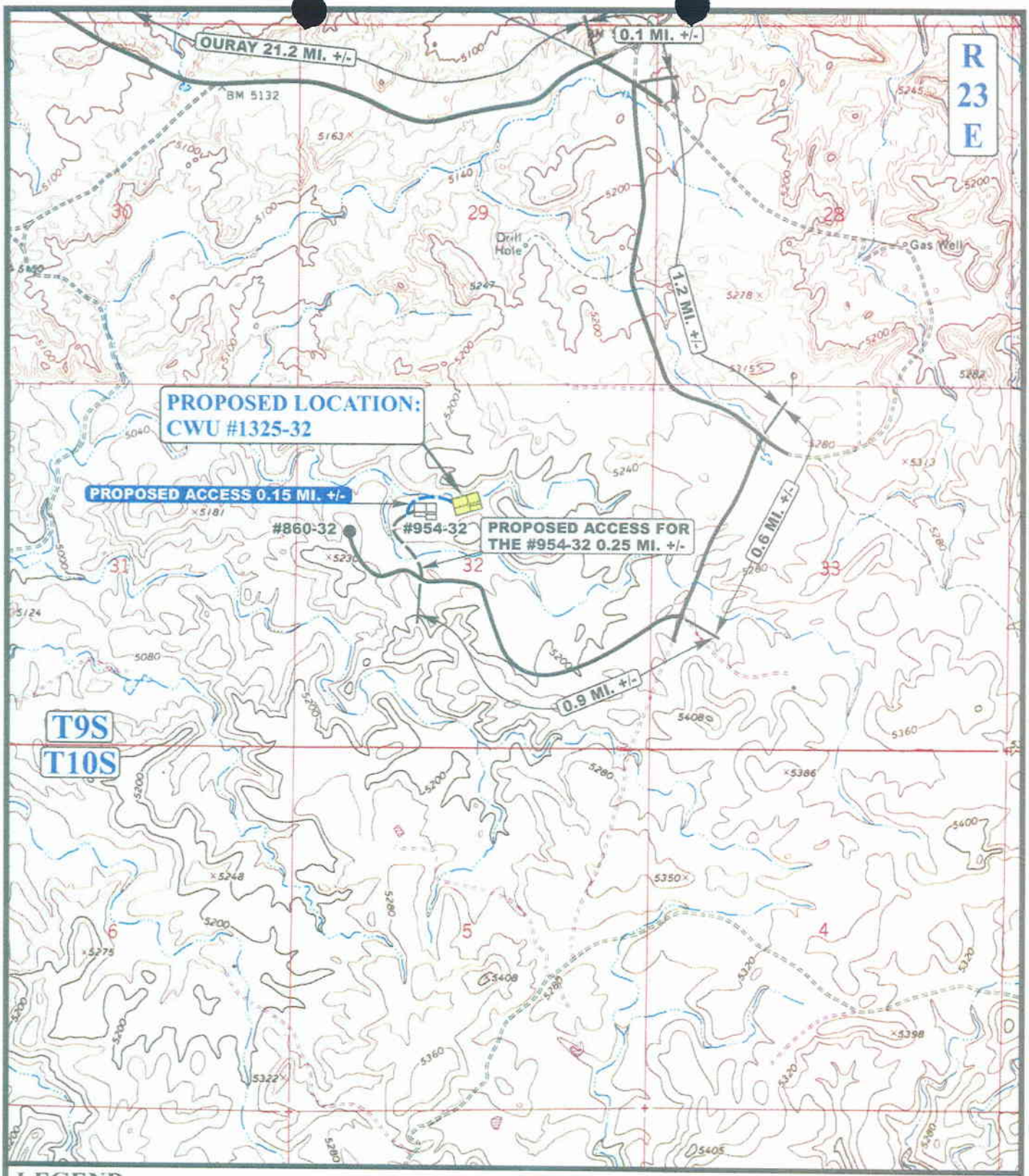
N

EOG RESOURCES, INC.

CWU #1325-32
SECTION 32, T9S, R23E, S.L.B.&M.
1732' FNL 2559' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	04 MONTH	18 DAY	07 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: C.P.	REVISED: 00-00-00		



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

N

EOG RESOURCES, INC.

CWU #1325-32

SECTION 32, T9S, R23E, S.L.B.&M.

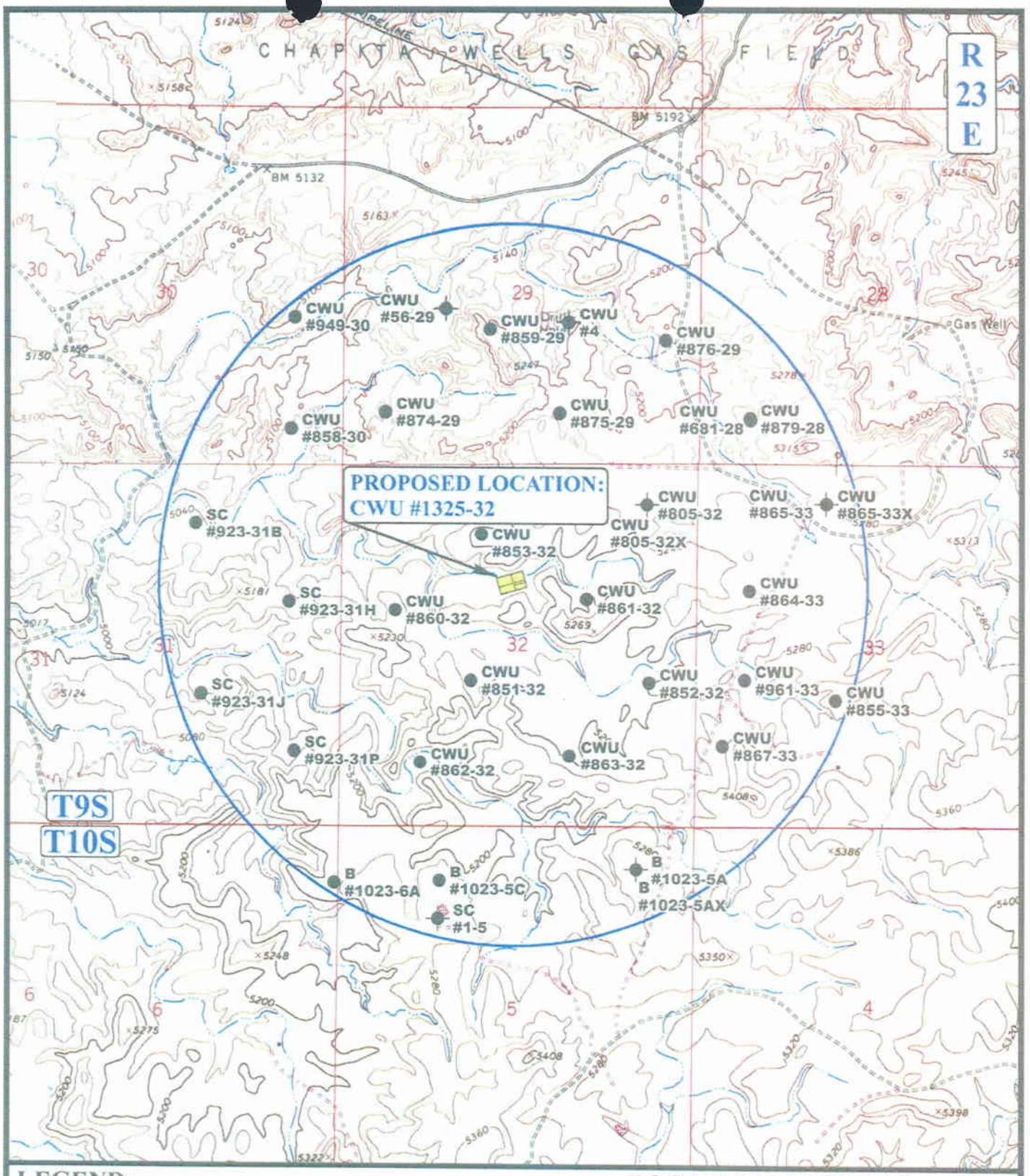
1732' FNL 2559' FWL

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	04 MONTH	18 DAY	07 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: C.P.	REVISED: 00-00-00		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

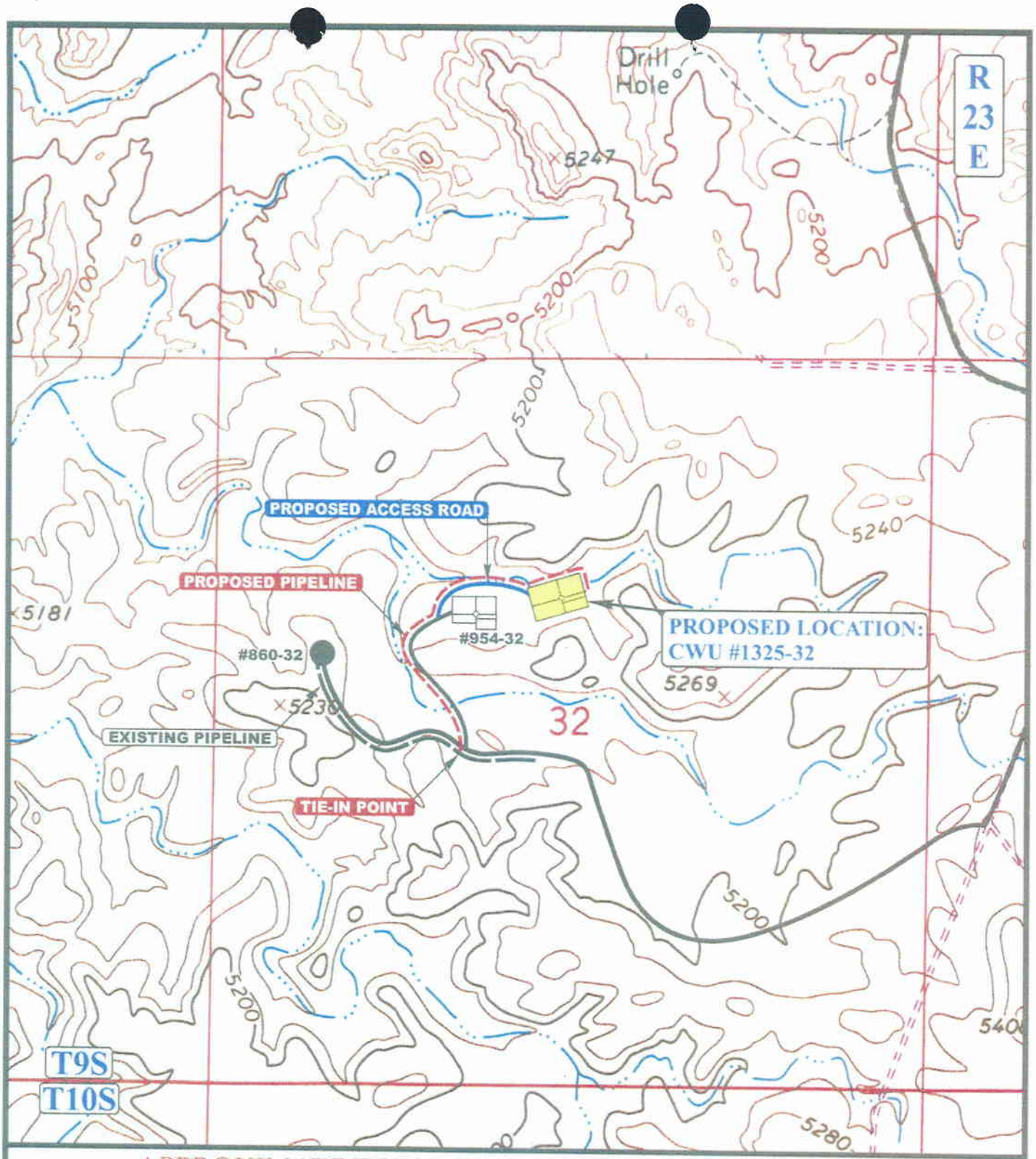
N

EOG RESOURCES, INC.

CWU #1325-32
SECTION 32, T9S, R23E, S.L.B.&M.
1732' FNL 2559' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	04 MONTH	18 DAY	07 YEAR
SCALE: 1" = 2000'	DRAWN BY: C.P.	REVISED: 00-00-00	C TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 2,700' +/-

LEGEND:

PROPOSED ACCESS ROAD
EXISTING PIPELINE
PROPOSED PIPELINE

N

EOG RESOURCES, INC.

CWU #1325-32
SECTION 32, T9S, R23E, S.L.B.&M.
1732' FNL 2559' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	04 MONTH	18 DAY	07 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: C.P.	REVISED: 00-00-00		

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/10/2007

API NO. ASSIGNED: 43-047-39296

WELL NAME: CWU 1325-32
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-789-0790

PROPOSED LOCATION:
SENW 32 090S 230E
SURFACE: 1732 FNL 2559 FWL
BOTTOM: 1732 FNL 2559 FWL
COUNTY: UINTAH
LATITUDE: 39.99506 LONGITUDE: -109.3504
UTM SURF EASTINGS: 640829 NORTHINGS: 4428302
FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	**Initials**	**Date**
Engineering	DKD	6/25/07
Geology		
Surface		

LEASE TYPE: 3 - State
LEASE NUMBER: ML 3355
SURFACE OWNER: 3 - State

PROPOSED FORMATION: MVRD
COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

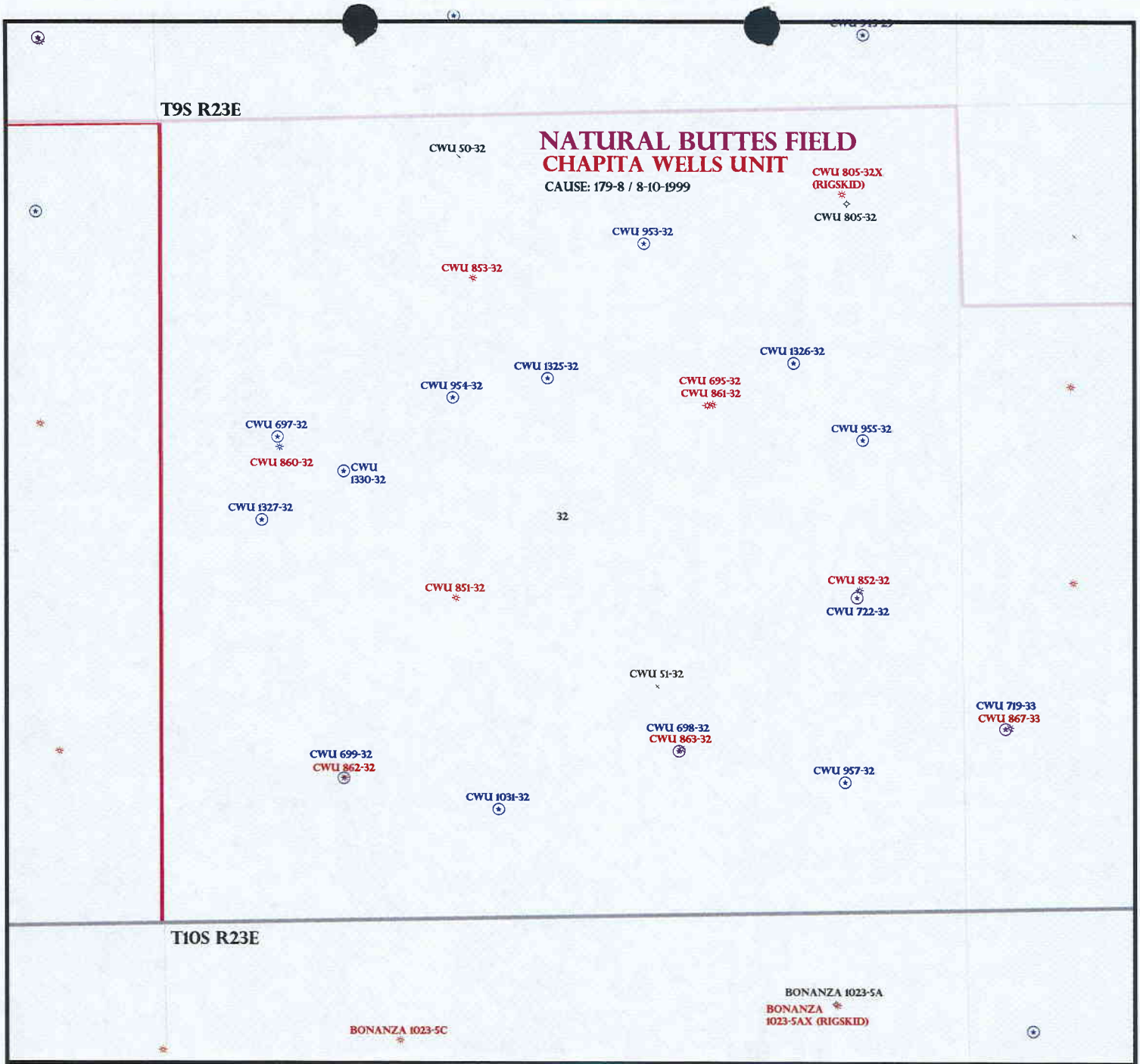
✓ Plat
✓ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196017)
NA Potash (Y/N)
N Oil Shale 190-5 (B) or 190-3 or 190-13
✓ Water Permit
(No. 49-225)
NA RDCC Review (Y/N)
(Date:)
NA Fee Surf Agreement (Y/N)
NA Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: CHAPITA WELLS
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
✓ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspend General Siting
___ R649-3-11. Directional Drill

COMMENTS: Needs Presite (05-22-07)

STIPULATIONS: 1- Statement of Basis
2- Surface Csg Cmt stip
3- Cmt Stip # 3 (4½" production, 2100' MD)



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 32 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

N
W E
S

PREPARED BY: DIANA MASON
DATE: 11-MAY-2007

Application for Permit to Drill
Statement of Basis

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
416	43-047-39296-00-00		GW	S	No

Operator EOG RESOURCES INC **Surface Owner-APD**
Well Name CWU 1325-32 **Unit** CHAPITA WELLS
Field NATURAL BUTTES **Type of Work**
Location SENW 32 9S 23E S 1732 FNL 2559 FWL GPS Coord (UTM) 640829E 4428302N

Geologic Statement of Basis

EOG proposes to set 2,300' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 3,100'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location . The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and is not expected to produce prolific aquifers. The production casing cement should be brought up above the base of the moderately saline ground water to isolate it from fresher waters uphole. The proposed casing and cement program should adequately protect usable ground water in the area.

Brad Hill 5/24/2007
APD Evaluator **Date / Time**

Surface Statement of Basis

The general area is the Chapita Wells Gas Field within the Coyote Wash Drainage. This drainage is a significant drainage beginning near the Utah-Colorado border to the east and joining the White River several miles to the west and south. The wash is dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws, which flow into Coyote Wash. The draws are often rimed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 55 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development roads to within 0.25 miles of the location where a new road will be constructed.

The proposed Chapita Wells Unit 1324-32 gas well is on the gentle sideslope of an east-west running secondary drainage. It begins against a low hill with rocky outcrops to the south and extends north to the drainage bottom. A smaller drainage runs longitudinally through a portion of the location and needs to be diverted north east around the pad. Corner 2 also needs to be rounded off to miss the drainage to the north.

The location appears to be a suitable site for constructing and operating a well. However several wells exist or are planned in the immediate area. The pads almost become interconnected, only separated by a few hundred feet. The terrain is suitable for constructing these pads, however a large pad could be constructed with multiple wells drilled from one location. EOG does not desire to drill directional wells.

Both the surface and minerals for this location are owned by SITLA. Jim Davis and Ed Bonner of SITLA were invited to the pre-site evaluation but neither attended. Ben Williams and Daniel Emmett of the UDWR were also invited and neither attended.

Floyd Bartlett 5/22/2007
Onsite Evaluator **Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	Drainage thru the location needs to be diverted east around the pad. Corner 2 needs to be rounded off so as not to deposit fill into the bottom of the drainage.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EOG RESOURCES INC
Well Name CWU 1325-32
API Number 43-047-39296-0 **APD No** 416 **Field/Unit** NATURAL BUTTES
Location: 1/4,1/4 SENW **Sec** 32 **Tw** 9S **Rng** 23E 1732 FNL 2559 FWL
GPS Coord (UTM) 640837 4428301 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Byron Tolman (Representing EOG Resources).

Regional/Local Setting & Topography

The general area is the Chapita Wells Gas Field within the Coyote Wash Drainage. This drainage is a significant drainage beginning near the Utah-Colorado border to the east and joining the White River several miles to the west and south. The wash is dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws, which flow into Coyote Wash. The draws are often rimed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 55 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development roads to within 0.25 miles of the location where a new road will be constructed.

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Both the surface and minerals for this location are owned by SITLA.

Surface Use Plan

Current Surface Use
Grazing
Recreational
Wildlfe Habitat

New Road Miles	Well Pad		Src Const Material	Surface Formation
0.25	**Width** 261	**Length** 400	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Poorly vegetated with mat saltbrush, halogeton, curly mesquite, shadscale, cheatgrass, bud sage and spring annuals.

Antelope, small mammals and birds.

Soil Type and Characteristics

Shallow rocky, sandy loam.

Erosion Issues Y

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required Y

Drainage thru the location needs to be diverted east around the pad. Corner 2 needs to be rounded off.

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? **Paleo Potental Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0
	Final Score	25 1 **Sensitivity Level**

Characteristics / Requirements

The reserve pit is planned in an area of cut in the southeast corner of the location. A liner with an appropriate thickness of felt sub-liner is required. EOG commonly uses a 16 mil liner.

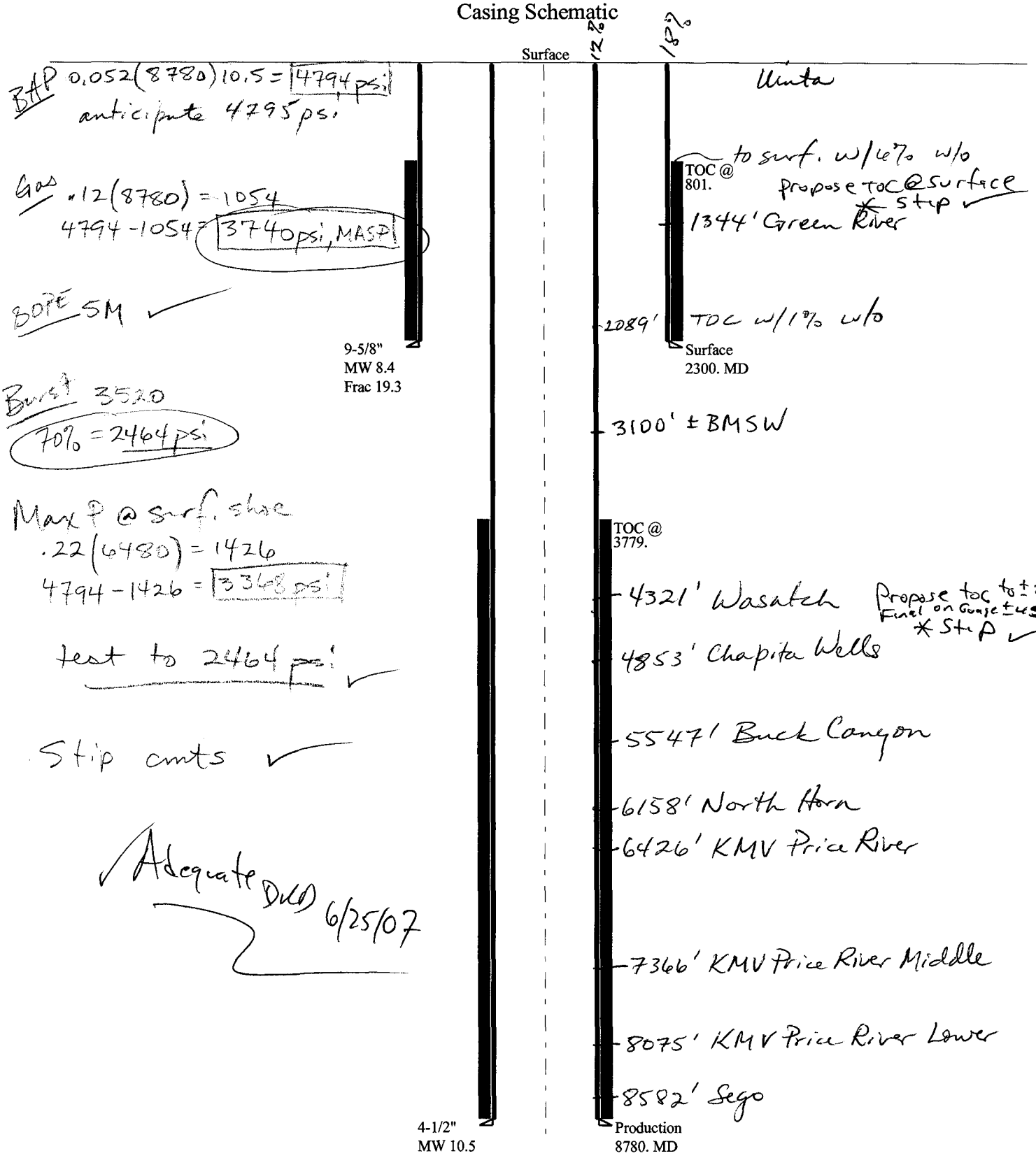
Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett	5/22/2007
Evaluator	**Date / Time**

2007-06 EOG CWU 1325-32

Casing Schematic



Well name:	**2007-06 EOG CWU 1325-32**
Operator:	**EOG Resources Inc.**
String type:	Surface
Project ID:	43-047-39296
Location:	Uintah County

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,300 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,014 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 107 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: 801 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 8,780 ft
Next mud weight: 10.500 ppg
Next setting BHP: 4,789 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	998.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	73	394	5.43 J

Prepared by: Helen Sadik-Macdonald, Div of Oil,Gas & Minerals
Phone: 801-538-5357
FAX: 801-359-3940
Date: June 7,2007
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**2007-06 EOG CWU 1325-32**
Operator:	**EOG Resources Inc.**
String type:	Production
Location:	Uintah County
Project ID:	43-047-39296

Design parameters:

Collapse
Mud weight: 10.500 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 2,857 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 4,789 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 7,402 ft

Environment:
H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 198 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 3,779 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	8780	4.5	11.60	N-80	LT&C	8780	8780	3.875	766.2

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4789	6350	1.326	4789	7780	1.62	86	223	2.60 J

Prepared by: Helen Sadik-Macdonald, Div of Oil,Gas & Minerals
Phone: 801-538-5357
FAX: 801-359-3940
Date: June 7,2007
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 8780 ft, a mud weight of 10.5 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

May 30, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2007 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-39293	CWU 1330-32	Sec 32 T09S R23E 2321 FNL 1199 FWL
43-047-39294	CWU 1326-32	Sec 32 T09S R23E 1661 FNL 1104 FEL
43-047-39295	CWU 1327-32	Sec 32 T09S R23E 2630 FNL 0650 FWL
43-047-39296	CWU 1325-32	Sec 32 T09S R23E 1732 FNL 2559 FWL
43-047-39300	CWU 1331-32	Sec 32 T09S R23E 2626 FNL 2630 FWL
43-047-39301	CWU 1328-32	Sec 32 T09S R23E 2549 FNL 2034 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-30-07

From: Ed Bonner
To: Mason, Diana
Date: 6/22/2007 10:23 AM
Subject: Well Clearance

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

The following wells have been given cultural resources clearance by the Trust Lands Cultural Resources Group:

EOG Resources, Inc
- Chapita Wells Unit 1330-32 (API 43 047 39293)
- Chapita Wells Unit 1326-32 (API 43 047 39294)
- Chapita Wells Unit 1327-32 (API 43 047 39295)
- Chapita Wells Unit 1325-32 (API 43 047 39296)
- Chapita Wells Unit 1331-32 (API 43 047 39300)
- Chapita Wells Unit 1328-32 (API 43 047 39301)

Kerr McGee Oil & Gas Onshore LP
- NBU 1021-19M (API 43 047 38150)
- NBU 1021-32A (API 43 047 39026)
- NBU 1021-32B (API 43 047 39027)
- NBU 1021-32C (API 43 047 39028)
- NBU 1021-32F (API 43 047 39029)
- NBU 1021-32P (API 43 047 39127)
- NBU 1021-32O (API 43 047 39128)
- NBU 1021-32N (API 43 047 39129)
- NBU 1021-32M (API 43 047 39130)
- NBU 1021-32L (API 43 047 39131)
- NBU 1021-32K (API 43 047 39132)
- NBU 1021-32J (API 43 047 39133)
- NBU 1021-32I (API 43 047 39134)
- NBU 1021-32H (API 43 047 39135)
- NBU 1021-32G (API 43 047 39136)
- NBU 1021-32D (API 43 047 39137)
- NBU 1021-32E (API 43 047 39138)

Parallel Petroleum Corporation
- Trail Creek Anticline 1-2-6-25 (API 43 047 38324)

QEP Uinta Basin Inc
- GB 7SG-36-8-21 (API 43 047 38765)

If you have any questions regarding this matter please give me a call.

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

June 25, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1325-32 Well, 1732' FNL, 2559' FWL, SE NW, Sec. 32, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39296.

Sincerely,

Gil Hunt
Associate Director

er
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office
SITLA

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR OIL, GAS & MINING

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1325-32

API Number: 43-047-39296

Lease: ML 3355

Location: SE NW **Sec.** 32 **T.** 9 South **R.** 23 East

Conditions of Approval

1. **General**

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

   The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

   - 24 hours prior to cementing or testing casing – contact Dan Jarvis
   - 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
   - 24 hours prior to spudding the well – contact Carol Daniels
   - Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
   - Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

   The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

   - Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
   - Any changes to the approved drilling plan – contact Dustin Doucet

   The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

   - Dan Jarvis at: (801) 538-5338 office (801) 942-0873 home
   - Carol Daniels at: (801) 538-5284 office
   - Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. **Reporting Requirements**

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Surface casing shall be cemented to the surface.

7. Cement volume for the 4-1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to ± 2100' MD as indicated in the submitted drilling plan.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **EOG RESSOURCES INC**

Well Name: **CWU 1325-32**

Api No: **43-047-39296** Lease Type: **STATE**

Section **32** Township **09S** Range **23E** County **UINTAH**

Drilling Contractor **CRAIG'S ROUSTABOUT SER** RIG # **RATHOLE**

SPUDDED:

Date **09/20/07**

Time **10:30 AM**

How **DRY**

Drilling will Commence:

Reported by **JERRY BARNES**

Telephone # **(435) 828-1720**

Date **09/20/07** **Signed** **CHD**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC.
Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202
Phone Number: (303) 262-2812

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-39296	CHAPITA WELLS UNIT 1325-32	SENW	32	9S	23E	UINTAH

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
KB	99999	13650	9/20/2007	9/26/07

Comments: MVRD

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-38719	CHAPITA WELLS UNIT 945-29	SESE	29	9S	23E	UINTAH

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
KB	99999	13650	9/19/2007	9/26/07

Comments: PRRV = MVRD

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37533	NATURAL BUTTES UNIT 565-30E	SWNE	30	10S	21E	UINTAH

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
KB	99999	2900	9/20/2007	9/26/07

Comments: NHORN = WSTC = WSMVD

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
SEP 25 2007
DIV. OF OIL, GAS & MINING

Carrie MacDonald
Name (Please Print)

Signature

Operations Clerk
Title

9/24/2007
Date

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Chapita Wells Unit 1325-32

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43-047-39296

3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 262-2812

10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1,732' FNL & 2,559' FWL 39.994978 LAT 109.351025 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 9S 23E S.L.B. & M.

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: _____	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Well spud
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well spud on 9/20/2007.

NAME (PLEASE PRINT) Carrie MacDonald TITLE Operations Clerk

SIGNATURE _____ DATE 9/21/2007

(This space for State use only)

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SEP 2 5 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	ML-3355
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	Chapita Wells Unit
1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER	
8. WELL NAME and NUMBER:	Chapita Wells Unit 1325-32
2. NAME OF OPERATOR:	EOG Resources, Inc.
9. API NUMBER:	43-047-39296
3. ADDRESS OF OPERATOR:	600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202
PHONE NUMBER:	(303) 262-2812
10. FIELD AND POOL, OR WILDCAT:	Natural Buttes/Mesaverde

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1,732' FNL & 2,559' FWL 39.994978 LAT 109.351025 LON — COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 9S 23E S.L.B. & M. — STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
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Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
_____	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 10-01-07

By: _____

COPY SENT TO OPERATOR
Date: 10-5-07
Initials: RM

NAME (PLEASE PRINT) Carrie MacDonald — TITLE Operations Clerk

SIGNATURE _____ — DATE 9/21/2007

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RECEIVED
SEP 25 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Chapita Wells Unit 1325-32

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43-047-39296

3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 824-5526

10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1,732' FNL & 2,559' FWL 39.994978 LAT 109.351025 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 9S 23E S.L.B. & M.

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☑ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 1/7/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 1/8/2008

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JAN 09 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

WELL CHRONOLOGY REPORT

Report Generated On: 01–08–2008

Well Name	CWU 1325–32	**Well Type**	DEVG	**Division**	DENVER
Field	CHAPITA DEEP	**API #**	43–047–39296	**Well Class**	1SA
County, State	UINTAH, UT	**Spud Date**	09–30–2007	**Class Date**	01–07–2008
Tax Credit	N	**TVD / MD**	8,780/ 8,780	**Property #**	061617
Water Depth	0	**Last CSG**	0.0	**Shoe TVD / MD**	0/ 0
KB / GL Elev	5,160/ 5,147				
Location	Section 32, T9S, R23E, SENW, 1732 FNL & 2559 FWL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	53.733	**NRI %**	46.217

AFE No	304752	**AFE Total**	1,754,400	**DHC / CWC**	838,700/ 915,700		
Rig Contr	TRUE	**Rig Name**	TRUE #26	**Start Date**	07–11–2007	**Release Date**	10–07–2007

07–11–2007 **Reported By** SHARON CAUDILL

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 1732' FNL & 2559' FWL (SE/NW) SECTION 32, T9S, R23E UINTAH COUNTY, UTAH LAT 39.994978, LONG 109.351025 (NAD 83) LAT 39.995011, LONG 109.350344 (NAD 27) TRUE #26 OBJECTIVE: 8780' TD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: ML 3355 ELEVATION: 5143.7' NAT GL, 5146.9' PREP GL(DUE TO ROUNDING THE PREP GL WILL BE 5147'), 5160' KB (13') EOG WI 53.7326%, NRI 46.21689%

09–12–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $38,000 **Completion** $0 **Daily Total** $38,000
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTION OF LOCATION WILL START TODAY.

09-13-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

09-14-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

09-17-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

09-18-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 30% COMPLETE.

09-19-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 35% COMPLETE.

09-20-2007 Reported By TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

09-21-2007 Reported By TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY, AFTERNOON WIND PERMITTING. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 9/20/2007 @ 10:30 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 9/20/2007 @ 9:30 AM.

09-24-2007 Reported By TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

09-27-2007 Reported By JERRY BARNES

DailyCosts: Drilling $189,180 **Completion** $0 **Daily Total** $189,180
Cum Costs: Drilling $227,180 **Completion** $0 **Well Total** $227,180
MD 2,310 **TVD** 2,310 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: WORT

Start	End	Hrs	Activity Description

06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 9/21/2007. DRILLED 12–1/4" HOLE TO 2340' GL. ENCOUNTERED WATER @ 1560'. RAN 54 JTS (2297.20') OF 9–5/8", 36.0#, J–55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2310' KB. RDMO AIR RIG. MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 450 SX (92 BBLS) OF PREMIUM CEMENT W/2 % CACL2 & ¼ #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/172 BBLS FRESH WATER. BUMPED PLUG W/500# @ 11:23 AM, 9/24/2007. CHECKED FLOAT, FLOAT HELD. SHUT–IN CASING VALVE. NO RETURNS. TOP JOB # 1: MIXED & PUMPED 50 SX (10.2 BBLS) OF PREMIUM CEMENT W/4 % CACL2 & ¼#/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 10 MINUTES. TOP JOB # 2: MIXED & PUMPED 200 SX (40.9 BBLS) OF PREMIUM CEMENT W/2% CACL2 & ¼#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. RAN SURVEY @ 2163', 1 1/4 DEGREE. TAGGED @ 2183'. LESTER FARNSWORTH NOTIFIED DAVE HACKFORD W/UDOGM OF THE SURFACE CASING & CEMENT JOB ON 9/23/2007 @ 9:00 AM.

09–29–2007 **Reported By** BENNY BLACKWELL

DailyCosts: Drilling	$27,787	**Completion**	$0	**Daily Total**	$27,787
Cum Costs: Drilling	$254,967	**Completion**	$0	**Well Total**	$254,967

MD	2,310	**TVD**	2,310	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: TESTING BOP'S

Start	End	Hrs	Activity Description
06:00	11:00	5.0	RIG DOWN AND MOVE TO LOCATION
11:00	19:00	8.0	RIG UP AND PREPARE RIG TO DRILL
19:00	22:00	3.0	WELL HEAD IS SITTING TOO HIGH – CUT WELL HEAD OFF OF CASING AND WELD ON NEW WELLHEAD @ A LOWER POSITION.
22:00	01:30	3.5	CONT. TO RIG UP AND N/U BOP'S. ACCEPT RIG @ 01:30 HRS, 29 SEP 2007.
01:30	06:00	4.5	TEST BOPS – PIPE RAMS , BLIND RAMS , KILL LINE AND VALVES , CHOKE LINES AND MANIFOLD ,FLOOR VALVES , UPPER AND LOWER KELLY COCK , TO 250 PSI F/ 5 MIN., 5000 PSI FOR 10 MIN . TEST ANNULAR TO 250 PIS F/ 5 MIN, 2500 PSI FOR 10 MIN , TEST CSG TO 1500 PSI FOR 30 MIN.FUNCTION TEST ACCUMULATOR. SAFETY MEETINGS: DAYS – RIG UP., EVENINGS–RIG UP, NIGHTS –N/U BOP'S. FULL CREWS & NO ACCIDENTS. CHECKED C–O–M OK. FUEL REC: 0 GAL. FUEL ON HAND: 2094 GAL. FUEL USED: 299 GAL.

VIS: . WT .

GAS – BG: N/A U, TRIP: N/A U, CONNECTION: N/A U, PEAK: N/A U. FORMATION: . TOP – '.

LITHOLOGY: SH – 0%, SS – 0%, SILTSTONE – 0 %, COAL – 0%.

MUD LOGGER ON LOCATION DAYS: 0.

RIG MOVE IS LESS THAN 1/2 MILE.

TRANSFER THE FOLLOWING ITEMS FROM WELL CWU 954–32 (AFE #302812) TO WELL CWU 1325–32 (AFE #304752):.

DIESEL: 2393 GAL.

CASING: 257.78' (6 JTSS.) 4 1/2', 11.6#, N–80, LTC R–3 CASING.

43.39' (2 PUPS) 4 1/2', 11.6#, N–80, LTC R–2 PUP JTS.

09–30–2007 **Reported By** BENNY BLACKWELL

DailyCosts: Drilling	$55,798	**Completion**	$0	**Daily Total**	$55,798
Cum Costs: Drilling	$310,765	**Completion**	$0	**Well Total**	$310,765

MD	2,938	**TVD**	2,938	**Progress**	499	**Days**	1	**MW**	8.3	**Visc**	28.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 2938'

Start	End	Hrs	Activity Description
06:00	16:00	10.0	RIG REPAIR – CHANGE 2 MODULES ON #2 PUMP.
16:00	17:00	1.0	RIG UP L/D EQUIP. – STRAP BHA AND D.P.
17:00	21:00	4.0	P/U BHA & DRILL PIPE TO 2211'.
21:00	22:00	1.0	RIG DOWN WESTATES L/D EQUIP.
22:00	00:00	2.0	DRILL CEMENT, FLOAT EQUIP AND 10' OF NEW FORMATION F/ 2217' T0 2360'.
00:00	00:30	0.5	CIRCULATE FOR FIT AND SPOT HI–VIS PILL – PERFORM FIT TO 11.3 EMW (356 PSI SURFACE PRESSURE W. 8.3 PPG FLUID).
00:30	01:00	0.5	DRILL F/ 2360' TO 2403', 18K WOB, 61 RPM @ TABLE, 1380 PSI @ 120 SPM = 420 GPM = 67 PRM @ MTR.43' @ 86 FPH.
01:00	01:30	0.5	SURVEY @ 2326' – 1.5 DEG.
01:30	02:30	1.0	DRILL F/ 2403' – 2498', 18K WOB, 61 RPM @ TABLE, 1325 PSI @ 120 SPM = 420 GPM = 67 PRM @ MTR. 95' @ 95 FPH.
02:30	03:00	0.5	RIG LIGHT PLANT DOWN – WORK ON LIGHT PLANT.
03:00	06:00	3.0	DRILL F/ 2498' – 2939', 18K WOB, 61 RPM @ TABLE, 1325 PSI @ 120 SPM = 420 GPM = 67 PRM @ MTR. 441' @ 147 FPH.
			SAFETY MEETINGS: DAYS – WORK ON PUMP., EVENINGS–P/U BHA, MORNING –ELECTRICITY.
			FULL CREWS & NO ACCIDENTS. BOP DRILL – MORNING = 89 SEC.
			CHECKED C–O–M OK.
			FUEL REC: 4500 GAL.
			FUEL ON HAND: 6238 GAL.
			FUEL USED: 356 GAL.
			VIS: .32, WT 8.7.
			GAS – BG: N/A U, TRIP: N/A U, CONNECTION: N/A U, PEAK: N/A U. FORMATION: GREEN RIVER. TOP – 1344'.
			LITHOLOGY: SS – 20%, SH – 20%, SILTSTONE – 10 %, LIMESTONE – 50%.
			MUD LOGGER ON LOCATION DAYS: 1. MUD LOGGER JACK ROGERS ON LOCATION 13:00 HRS 29 SEP 2007.
06:00		18.0	SPUD WELL @ 00:30 HRS, 30 SEP 2007.

10–01–2007 **Reported By** BENNY BLACKWELL

DailyCosts: Drilling	$38,936	**Completion**	$0	**Daily Total**	$38,936

Cum Costs: Drilling	$349,702	**Completion**	$0		**Well Total**	$349,702			
MD	5,500	**TVD**	5,500	**Progress**	2,564	**Days**	2	**MW**	9.0	**Visc**	33.0
Formation :		**PBTD :** 0.0			**Perf :**			**PKR Depth :** 0.0			

Activity at Report Time: DRLG @ 5500'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL F/ 2939' – 3414', 18K WOB, 45–50 RPM @ TABLE, 1325 PSI @ 120 SPM = 420 GPM = 67 PRM @ MTR. 475' @ 118.75 FPH.
10:00	10:30	0.5	SURVEY @ 3339 – 2 DEG.
10:30	13:00	2.5	DRILL F/ 3414' – 3730', 18K WOB, 61 RPM @ TABLE, 1325 PSI @ 120 SPM = 420 GPM = 67 PRM @ MTR, 316 ' @ 126.4 FPH.
13:00	13:30	0.5	SERVICE RIG – DAILY RIG SERVICE.
13:30	18:30	5.0	DRILL F/ 3730' – 4363 ', 18K WOB, 45–50 RPM @ TABLE, 1400 PSI @ 120 SPM = 420 GPM = 67 PRM @ MTR, 633' @ 126.6 FPH.
18:30	19:00	0.5	SURVEY @ 4288' – 2.25 DEG.
19:00	06:00	11.0	DRILL F/ 4363' – 5500', 18K WOB, 45–50 RPM @ TABLE, 1728 PSI @ 120 SPM = 420 GPM = 67 PRM @ MTR, 1137' @ 103.4 FPH.
			SAFETY MEETINGS: DAYS – SURVEYS., EVENINGS–SURVEYS, MORNING –TEAM WORK.
			FULL CREWS & NO ACCIDENTS. BOP DRILL – MORNING = 91 SEC.
			CHECKED C–O–M OK.
			FUEL REC: 0 GAL.
			FUEL ON HAND: 6238 GAL.
			FUEL USED: 1077 GAL.
			VIS: .37, WT 9.6.
			GAS – BG: 50–250 U, TRIP: N/A U, CONNECTION: 500 U, PEAK: 3722 U. FORMATION: CHAPITA WELLS. TOP – 4877'.
			LITHOLOGY: SS – 20%, SH – 45%, SILTSTONE – 35 %, LIMESTONE – 0%.
			MUD LOGGER ON LOCATION DAYS: 2.

10–02–2007 **Reported By** BENNY BLACKWELL

DailyCosts: Drilling	$40,094	**Completion**	$0		**Daily Total**	$40,094			
Cum Costs: Drilling	$387,734	**Completion**	$0		**Well Total**	$387,734			
MD	6,900	**TVD**	6,900	**Progress**	1,400	**Days**	3	**MW**	9.8	**Visc**	38.0
Formation :		**PBTD :** 0.0			**Perf :**			**PKR Depth :** 0.0			

Activity at Report Time: DRILLING @ 6900'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/ 5500' – 5948', 18K WOB, 45–50 RPM @ TABLE, 1728 PSI @ 120 SPM = 420 GPM = 67 PRM @ MTR, 448' @ 74.6 FPH.
12:00	12:30	0.5	SERVICE RIG – DAILY RIG SERVICE.
12:30	06:00	17.5	DRILL F/ 5948' –6900 ', 18K WOB, 45–50 RPM @ TABLE, 1728 PSI @ 120 SPM = 420 GPM = 67 PRM @ MTR, 954' @ 54.4 FPH.
			SAFETY MEETINGS: DAYS – RIG SERVICE., EVENINGS–RIG SERVICE, MORNING –WEATHER.
			FULL CREWS & NO ACCIDENTS. BOP DRILL – MORNING = 87 SEC.
			CHECKED C–O–M OK.
			FUEL REC: 0 GAL.
			FUEL ON HAND: 4039 GAL.
			FUEL USED: 1122 GAL.
			VIS: .37, WT 10.9.

GAS – BG: 50–250 U, TRIP: N/A U, CONNECTION: N/A U, PEAK: 5138 U. FORMATION: PRICE RIVER. TOP – 6450'.

LITHOLOGY: SS – 35%, SH – 50%, SILTSTONE – 15 %, LIMESTONE – 0%.

MUD LOGGER ON LOCATION DAYS: 3.

10–03–2007 **Reported By** BENNY BLACKWELL

DailyCosts: Drilling	$41,011	**Completion**	$647	**Daily Total**	$41,658
Cum Costs: Drilling	$428,746	**Completion**	$647	**Well Total**	$429,393

MD	7,768	**TVD**	7,768	**Progress**	868	**Days**	4	**MW**	11.1	**Visc**	40.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: POH FOR BIT

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL F/ 6900 ' – 7117', 18K WOB, 45–50 RPM @ TABLE, 1728 PSI @ 120 SPM = 420 GPM = 67 PRM @ MTR, 217' @ 48.2 FPH.
10:30	11:00	0.5	SERVICE RIG – DAILY RIG SERVICE.
11:00	02:30	15.5	DRILL F/ 7117' – 7768', 18K WOB, 45–55 RPM @ TABLE, 2000 PSI @ 117 SPM = 408 GPM = 65 PRM @ MTR, 651' @ 37.2 FPH.
02:30	03:30	1.0	CIRCULATE FOR BIT TRIP – LOW ROP AND LOW DIFF PRESSURE.
03:30	04:00	0.5	DROP SURVEY AND PUMP PILL.
04:00	06:00	2.0	PULL OUT OF HOLE – LOW ROP AND LOW DIFF PRESSURE –

SAFETY MEETINGS: DAYS – SAFE WORK AREA, EVENINGS–HOUSEKEEPING, MORNING –MIXING CHEMICALS.

FULL CREWS & NO ACCIDENTS.

CHECKED C–O–M OK.

FUEL REC: 0 GAL.

FUEL ON HAND: 2917 GAL.

FUEL USED: 1122 GAL.

VIS: .44, WT 11.3.

GAS – BG: 550 U, TRIP: N/A U, CONNECTION: 1780U, PEAK: 4838U. FORMATION: MIDDLE PRICE RIVER. TOP – 7370'.

LITHOLOGY: SS – 45%, SH – 30%, SILTSTONE – 25 %, LIMESTONE – 0%.

MUD LOGGER ON LOCATION DAYS: 4.

10–04–2007 **Reported By** TOM HARKINS

DailyCosts: Drilling	$38,214	**Completion**	$0	**Daily Total**	$38,214
Cum Costs: Drilling	$466,960	**Completion**	$647	**Well Total**	$467,607

MD	8,335	**TVD**	8,335	**Progress**	567	**Days**	5	**MW**	11.4	**Visc**	40.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	PULL OUT OF HOLE – LOW ROP AND LOW DIFF PRESSURE. TIGHT HOLE BETWEEN 4790' – 4100', WORK W/ 40K OVER.
07:30	08:30	1.0	L/D RMRS MTR P/U NEW MTR M/U BIT
08:30	12:00	3.5	TRIP IN HOLE NO TIGHT
12:00	12:30	0.5	WASH AND REAM 60' TO BTM 7708–7768
12:30	13:00	0.5	DRILL 7768 TO 7799 = 31 @ 62 FPH WTOB 14–18 RPM 40–50 GPM 385 MMRPM 61
13:00	13:30	0.5	SERVICE RIG CHECK COM OK

13:30	14:00	0.5	DRILL 7799 TO 7817 = 18 @ 36 FPH WTOB 16-19 RPM 40-55 GPM 385 MMRPM 61
14:00	15:00	1.0	RIG REPAIR WORK ON MUD PUMP
15:00	06:00	15.0	DRILL 7817 TO 8335 = 518 @ 34.5 FPH WTOB 14-20 RPM 40-55 GPM 385 MMRPM 61 DIFF 95-275
			CREWS FULL , NO ACCIDENTS REPORTED , SAFTY MEETING , ESCAPE ROUTE , TRIPPING , LOTO
			FUEL ON HAND 1795 USED 1122 , MD WT 11.6 VIS 45 , CHECK COM X 3
			GAS BG 260-3376u TRIP 1589u CONN 5980u HIGH GAS 7000u
			LITHOLOGY SAND 40% SHALE 30% SILT STONE 30%
			MUD LOGGER ON LOCATION DAY : 5

10-05-2007 **Reported By** TOM HARKINS

DailyCosts: Drilling	$75,250	**Completion**	$0	**Daily Total**	$75,250
Cum Costs: Drilling	$542,210	**Completion**	$647	**Well Total**	$542,857

MD	8,780	**TVD**	8,780	**Progress**	445	**Days**	6	**MW**	11.7	**Visc**	41.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: CIRC AND COND AFTER SHORT TRIP

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 8335 TO 8525 = 190 @ 31.6 FPH WTOB 14-20 RPM 45-55 GPM 385 MMRPM 61 DIFF 80-235
12:00	12:30	0.5	SERVICE RIG CHECK COM OK
12:30	22:30	10.0	DRILL 8525 TO 8780' TD =255 @ 25.5 FPH WTOB 14-20 RPM 40-55 GPM 385 MMRPM 61 DIFF 65-195 MD WT 11.8 VIS 40. REACHED TD AT 22:30 HRS, 10/4/2007.
22:30	23:30	1.0	CIRCULATE FOR WIPER TRIP TO 2310'. BUILD WEIGHT PILL AND PUMP
23:30	04:30	5.0	WIPER TRIP/SHORT TRIP TO SHOE 2310 tight @ 8150 WORK THROUGH W/ 25-35 OVER TRIP BACK IN NO TIGHT
04:30	05:00	0.5	WASH/REAM 60' 8720 TO 8780 10-TO 15' FILL
05:00	06:00	1.0	CIRCULATE FOR TRIP OUT HOLE FOR OPEN HOLE LOGGS
			CREWS FULL , NO ACCIDENTS REPORTED , SAFTY MEETING ELECTRICAL SAFTY , TRIPPING
			FUEL ON HAND 3141 USED 1154 , MD WT 11.9 VIS 43 , CHECK COM X 3
			FORMATION TOPS 8766 SEGO
			BG GAS 2500-3376u CONN 5000-6000u HIGHGAS 6603u
			LITHOLOGY SAND 35% SHALE 50% SILTSTONE 15%
			MUD LOGGER ON LOCATION DAY: 6

10-06-2007 **Reported By** TOM HARKINS

DailyCosts: Drilling	$72,258	**Completion**	$0	**Daily Total**	$72,258
Cum Costs: Drilling	$614,469	**Completion**	$647	**Well Total**	$615,116

MD	8,780	**TVD**	8,780	**Progress**	0	**Days**	7	**MW**	12.0	**Visc**	41.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WIPER TRIP AFTER LOGS

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CIRCULATE FOR TOH AND RUN OPEN HOLE LOGS MDWT 12 VIS 41 WATER LOSS 7
			PUMP WEIGHT PILL , DROP SURVEY @ 8703 = 1deg
07:30	10:30	3.0	TRIP OUT FOR LOGS (CHAIN OUT) L/D MTR
10:30	12:00	1.5	HOLD SAFTY MEETING WITH SCHLUMBERGER AND RIG CREWS RIG UP SAME
12:00	23:30	11.5	RUN SONIC-SCAN-P/LS-LIGHT COMPRES&SHEARLIGHT OPEN HOLE LOGS LOGS MADE IT TO 8769' NO OTHER PROBLEMS

23:30	01:00	1.5	R/D LOGGERS AND PREP FLOOR FOR TRIP IN HOLE
01:00	06:00	5.0	TRIP IN HOLE , BRK CIRC @ 4858 – 6140 TAG BRIDGE @ 6140 WORK THROUGH , HOLE SEEMS STICKY AT PRESENT TIME
			CREWS FULL , NO ACCIDENTS REPORTED , SAFTY MEETING , TRIPPING , WIRE LINE LOGS ,TRIPPING , FUEL ON HAND 2693 USED 448 , COM CHECKED X2 OK
			LOGS WENT TO 8769' NO OTHER PROBLEMS .
			MD WT 12 VIS 45
			MUD LOGER RELEASED @ 2300 10-5-2007 DAY: 7

10-07-2007 **Reported By** TOM HARKINS

DailyCosts: Drilling	$29,316	**Completion**	$106,914	**Daily Total**	$136,231
Cum Costs: Drilling	$643,785	**Completion**	$107,561	**Well Total**	$751,347

MD	8,780	**TVD**	8,780	**Progress**	0	**Days**	8	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: FINISH CEMENTING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WASH/REAM 90' TO BTM 8690 – 8780
07:00	08:30	1.5	CIRCULATE FOR SAFTY MEETING W/ L/DCREW , R/U SAME BUILD WEIGHT PILL AND PUMP
08:30	13:00	4.5	L/D DRILL PIPE AND BRK KELLY HOLE TAKEING CORRECT FILL
13:00	14:00	1.0	RU/RD SERVICE TOOLS HAD TO C/O L/D TRUCK BAD CONTROL VALVE
14:00	16:30	2.5	L/D DRILL PIPE , HWTDP ,AND COLLARS
16:30	17:00	0.5	PULL WEAR BUSHINS SAFTY MEETING WITH CASEING CREW R/U SAME
17:00	01:00	8.0	P/U AND RUN 4.5 " #11.6 N-80 LT&C AS FOLLOWS ONE FLOAT SHOE @ 8777 1JT CSG 41.00 ONE FLOAT COLLAR @ 8733.54 , 66JTS CAG 2658' , ONE MAKER JT HCP100 4.5 " 11.6 19.76' SET @ 6055-6075 , 52 JTS CSG 2096' , 1 MARKER JT HCP110 11.6 21.59 SET @ 3937-3959 , 97 JTS CSG 3918', CASING HANGER ASS. 6.16 AND LANDING JT 13'
01:00	03:00	2.0	INSTALL CEMENT HEAD CIRCULATE , R/D CASERS AND L/D TRUCK, SAFTY MEETING , R/U SCHLUMBERGER TEST LINES @ 4000psi
03:00	05:00	2.0	CEMENT 4.5 CSG AS FOLLOWS : PRESURE TEST TO 5 K PUMP 20 BBL CHEM WASH , 20 BBL WATER SPACER : MIX AND PUMP CEMENT
			LEAD 400 SKS 124.BBL 35-65 POZ G+ ADDS YEILD 1.75 H2O 9.1 GAL/SK @ 13.0 PPG
			D020 4.0% , D174 2.0 % , D029 .25% , D046 .2% , D112 .2% , D013 .25%
			TAIL 1455 SKS 334 BBL 50/50 POZ + ADDS YEILD 1.29 H20 5.96 GAL/SK @ 14.1 PPG
			D020 2.0% , D065 .2% , D167 .2% , D046 .1% , D013 .1%
			DISP WITH 135 BBL FRESH WATER @ 7.4 BBL FULL RETURNS , BUMPED PLUG W/ 3685 PSI 1000PSI OVER FCP , FLOATS HELD - BLED BACK 1.5 BBL CEMENT IN PLACE 0500 HRS 10-07-2007
			CREWS FULL , NO ACCIDENTS REPORTED , SAFTY MEETING , L/D DP / RUN CSG / CEMENT COM CHECK OK , FUEL ON HAND 1945 USED 748
			MUD LOGGER RELEASED @ 2300 10-05-2007 DAYS 7
			RIG MOVE 8 TENTHS
05:00	06:00	1.0	R/D SCHLUMBERGER , HOLD CEMENT HEAD FOR ONE HOUR , TEST CASING HANGER @ 5000psi GOOD , BACK OUT LANDING JT HANGER LANDED 85K

10-08-2007 **Reported By** TOM HARKINS

DailyCosts: Drilling	$34,713	**Completion**	$47,198	**Daily Total**	$81,911
Cum Costs: Drilling	$678,499	**Completion**	$154,759	**Well Total**	$833,259

MD	8,780	**TVD**	8,780	**Progress**	0	**Days**	9	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	N/D BOPS.
07:00	11:00	4.0	CLEAN MUD TANKS.
11:00	20:00	9.0	RIG DOWN BY HAND HAD TWO TRUCKS AFTER NOON MOVED DP AND MOVED SACK MUD DERRICK OVER @ 1230
20:00	06:00	10.0	WAIT ON DAYLIGHT CREWS FULL NO ACCIDENTS REPORTED , SAFTY MEETING CLEAN MUD TANKS , RIG DOWN FUEL TRANSFERED TO 1328-32 1745 GAL WILL HAVE TRUCKS THIS MORNING
06:00		18.0	RELEASE RIG @ 11:00 HRS, 10/7/2007. CASING POINT COST $672,725

10-15-2007 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$43,504	**Daily Total**	$43,504		
Cum Costs: Drilling	$678,499	**Completion**	$198,263	**Well Total**	$876,763		
MD 8,780	**TVD** 8,780	**Progress** 0	**Days** 10	**MW** 0.0	**Visc** 0.0		

Formation : **PBTD :** 8734.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 900'. EST CEMENT TOP @ 1200'. RD SCHLUMBERGER.

11-11-2007 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$2,325	**Daily Total**	$2,325		
Cum Costs: Drilling	$678,499	**Completion**	$200,588	**Well Total**	$879,088		
MD 8,780	**TVD** 8,780	**Progress** 0	**Days** 11	**MW** 0.0	**Visc** 0.0		

Formation : **PBTD :** 8734.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

11-13-2007 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$5,267	**Daily Total**	$5,267		
Cum Costs: Drilling	$678,499	**Completion**	$205,856	**Well Total**	$884,356		
MD 8,780	**TVD** 8,780	**Progress** 0	**Days** 12	**MW** 0.0	**Visc** 0.0		

Formation : MESAVERDE **PBTD :** 8734.0 **Perf :** 7437'-8524' **PKR Depth :** 0.0

Activity at Report Time: FRAC MPR/UPR

Start	End	Hrs	Activity Description

Start	End	Hrs	Activity Description
06:00	17:00	11.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8360'-63', 8388'-92', 8446'-48', 8471'-72', 8487'-88', 8486'-97' & 8521'-24' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6248 GAL WF120 LINEAR PAD, 2946 GAL WF120 LINEAR W/1# & 1.5#, 2946 GAL YF116ST+ W/26412# 20/40 SAND @ 1-4 PPG. MTP 6173 PSIG. MTR 50.6 BPM. ATP 4882 PSIG. ATR 46.4 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER. RUWL. SET 10K CFP AT 8300'. PERFORATED LPR FROM 8105'-06', 8127'-28', 8134'-35', 8151'-52', 8167'-68', 8171'-72', 8182'-83', 8218'-19', 8225'-26', 8236'-37', 8245'-46' & 8251'-52' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5082 GAL WF120 LINEAR PAD, 2944 GAL WF120 LINEAR W/1#, 29270 GAL YF116ST+ W/78000# 20/40 SAND @ 1-5 PPG. MTP 6369 PSIG. MTR 55.4 BPM. ATP 5179 PSIG. ATR 46 BPM. ISIP 2950 PSIG. RD SCHLUMBERGER. RUWL. SET 10K CFP AT 8075'. PERFORATED MPR FROM 7857'-58', 7882'-83', 7927'-28', 7949'-50', 7968'-69', 7995'-96', 8024'-26', 8034'-36', 8052'-53' & 8064'-65' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6130 GAL WF120 LINEAR PAD, 6204 GAL WF120 LINEAR W/1#, 24206 GAL YF116ST+ W/52300# 20/40 SAND @ 1-3 PPG. MTP 6411 PSIG. MTR 50.8 BPM. ATP 5764 PSIG. ATR 45.2 BPM. ISIP 2760 PSIG. RD SCHLUMBERGER. RUWL SET 10K CFP AT 7830'. PERFORATED MPR FROM 7693'-94', 7700'-01', 7712'-13', 7719'-20', 7729'-30', 7743'-44', 7752'-53', 7759'-60', 7770'-71', 7779'-80', 7794'-95' & 7811'-12' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6971 GAL WF120 LINEAR PAD, 8402 GAL WF120 LINEAR W/1#, 66401 GAL YF116ST+ W/202800# 20/40 SAND @ 1-4 PPG. MTP 6545 PSIG. MTR 50.8 BPM. ATP 5175 PSIG. ATR 47.7 BPM. ISIP 3650 PSIG. RD SCHLUMBERGER. RUWL. SET 10K CFP AT 7665'. PERFORATED MPR FROM 7437'-38', 7470'-71', 7478'-79', 7514'-15', 7523'-24', 7540'-41', 7554'-55', 7589'-90', 7601'-02', 7608'-09', 7639'-40' & 7645'-46' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5297 GAL WF120 LINEAR PAD, 5679 GAL WF120 LINEAR W/1# & 1.5# SAND, 32788 GAL YF116ST+ W/107700 # 20/40 SAND @ 1-5 PPG. MTP 6366 PSIG. MTR 50.8 BPM. ATP 5102 PSIG. ATR 46.3 BPM. ISIP 2770 PSIG. RD SCHLUMBERGER. SDFN.

11-14-2007 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$295,515	**Daily Total**	$295,515
Cum Costs: Drilling	$678,499	**Completion**	$501,371	**Well Total**	$1,179,871

MD	8,780	**TVD**	8,780	**Progress**	0	**Days**	13	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 8734.0 **Perf :** 6437'-8524' **PKR Depth :** 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	14:00	8.0	SICP 1460 PSIG. RUWL SET 10K CFP AT 7405'. PERFORATED UPR FROM 7258'-59', 7262'-63', 7277'-78', 7286'-87', 7296'-97', 7318'-19', 7324'-25', 7333'-34', 7341'-42', 7368'-69', 7376'-77' & 7382'-83' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3956 GAL WF120 LINEAR PAD, 7174 GAL WF120 LINEAR W/1# & 1.5# SAND, 39102 GAL YF116ST+ W/120400# 20/40 SAND @ 1-5 PPG. MTP 5601 PSIG. MTR 50.7 BPM. ATP 3988 PSIG. ATR 46.9 BPM. ISIP 2260 PSIG. RD SCHLUMBERGER. RUWL. SET 10K CFP AT 7230'. PERFORATED UPR FROM 6954'-55', 6967'-68', 7000'-01', 7021'-22', 7038'-39', 7131'-32', 7237'-38', 7148'-49', 7163'-64', 7199'-200', 7205'-06' & 7214'-15' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5082 GAL WF120 LINEAR PAD, 35364 GAL YF116ST+ W/89300# 20/40 SAND @ 1-5 PPG. MTP 6476 PSIG. MTR 50.1 BPM. ATP 5242 PSIG. ATR 45.1 BPM. ISIP 2570 PSIG. RD SCHLUMBERGER. RUWL. SET 10K CFP AT 6845'. PERFORATED UPR FROM 6617'-18', 6624'-25', 6630'-31', 6642'-43', 6653'-54', 6661'-62', 6709'-10', 6749'-50', 6755'-56', 6761'-62', 6800'-01' & 6808'-09' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3527 GAL WF120 LINEAR PAD, 6952 GAL WF120 LINEAR W/1# & 1.5# SAND, 37527 GAL YF116ST+ W/116600# 20/40 SAND @ 1-5 PPG. MTP 6178 PSIG. MTR 50.9 BPM. ATP 4288 PSIG. ATR 47.6 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6565'. PERFORATED UPR FROM 6437'-38', 6448'-50', 6459'-60', 5484'-86', 6493'-94', 6508'-09', 6537'-39' & 6546'-48' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3518 GAL WF120 LINEAR PAD, 6955 GAL WF120 LINEAR W/1# & 1.5 # SAND, 42363 GAL YF116ST+ W/141000 # 20/40 SAND @ 1-5 PPG. MTP 5824 PSIG. MTR 50.8 BPM. ATP 3893 PSIG. ATR 48 BPM. ISIP 2220 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6322'. BLED OFF PRESSURE. RDWL. SDFN.

11-15-2007 **Reported By** HAL IVIE

DailyCosts: Drilling	$0	**Completion**	$27,454	**Daily Total**	$27,454
Cum Costs: Drilling	$678,499	**Completion**	$528,825	**Well Total**	$1,207,325

MD	8,780	**TVD**	8,780	**Progress**	0	**Days**	14	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 8734.0 **Perf :** 6437'-8524' **PKR Depth :** 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 0 PSIG, MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6280'. RU TO DRILL OUT PLUGS. SDFN.

11-16-2007 **Reported By** HAL IVIE

DailyCosts: Drilling	$0	**Completion**	$50,059	**Daily Total**	$50,059
Cum Costs: Drilling	$678,499	**Completion**	$578,884	**Well Total**	$1,257,384

MD	8,780	**TVD**	8,780	**Progress**	0	**Days**	15	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 8734.0 **Perf :** 6437'-8524' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6322', 6565', 6845', 7230', 7405', 7665', 7830', 8075' & 8300'. RIH. CLEANED OUT TO PBTD @ 8733'. LANDED TBG AT 6889' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2450 PSIG. 39 BFPH. RECOVERED 500 BLW. 9337 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
1 JT 2-3/8 4.7# N-80 TBG 31.99'
XN NIPPLE 1.10'
218 JTS 2-3/8 4.7# N-80 TBG 6841.63'
BELOW KB 13.00'
LANDED @ 6888.72' KB

11-17-2007 **Reported By** HAL IVIE

DailyCosts: Drilling	$0	**Completion**	$2,560	**Daily Total**	$2,560
Cum Costs: Drilling	$678,499	**Completion**	$581,444	**Well Total**	$1,259,944

MD	8,780	**TVD**	8,780	**Progress**	0	**Days**	16	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 8734.0 **Perf :** 6437'-8524' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST, SHUT WELL IN @ 6AM, TURNED OVER TO PRODUCTION.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1800 PSIG, CP 2800 PSIG. 28 BFPH. RECOVERED 674 BBLS, 8663 BLWTR. TURNOVER TO PRODUCTION.

FINAL COMPLETION DATE: 11/16/07

01-08-2008 **Reported By** HEATH LEMON

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$678,499	**Completion**	$581,444	**Well Total**	$1,259,944

MD	8,780	**TVD**	8,780	**Progress**	0	**Days**	17	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 8734.0 **Perf :** 6437'-8524' **PKR Depth :** 0.0

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1425 & CP 2600 PSI. TURNED WELL TO QUESTAR SALES AT 12:30 PM, 01/07/08. FLOWED 455 MCFD RATE ON 12/64" POS CHOKE. STATIC 367.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

8. WELL NAME and NUMBER: Chapita Wells Unit 1325-32

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43-047-39296

3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80229

PHONE NUMBER: (303) 824-5526

10 FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1732' FNL & 2559' FWL 39.994978 LAT 109.351025 LON
AT TOP PRODUCING INTERVAL REPORTED BELOW: Same
AT TOTAL DEPTH: Same

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 9S 23E S

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED:	15. DATE T.D. REACHED:	16. DATE COMPLETED:	ABANDONED	READY TO PRODUCE	17. ELEVATIONS (DF, RKB, RT, GL):
9/20/2007	10/4/2007	1/7/2008	☐	☑	5144' NAT GL

18. TOTAL DEPTH: MD 8,780 TVD	19. PLUG BACK T.D.: MD 8,734 TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
RST/CBL/CCL/VDL/GR Mud, Temp

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4"	9-5/8" J-55	36.0	0	2,310		700 sx			
7-7/8"	4-1/2" N-80	11.6	0	8,777		1855			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6,889							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Mesaverde	6,437	8,524		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS
8,360	8,524		3	Open ☐ Squeezed ☐
8,105	8,252		3	Open ☐ Squeezed ☐
7,857	8,065		3	Open ☐ Squeezed ☐
7,693	7,812		3	Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8360-8524	12,305 GALS GELLED WATER & 26,412# 20/40 SAND
8105-8252	37,461 GALS GELLED WATER & 78,000# 20/40 SAND
7857-8065	36,705 GALS GELLED WATER & 52,300# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Producing

(5/2000)

(CONTINUED ON BACK)

31. INITIAL PRODUCTION — **INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
1/7/2008	1/14/2008	24		3	688	240	Flows

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
12/64"	1,800	2,200					3	688	240	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

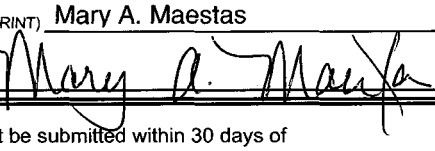
34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	6,437	8,524		Green River	1,434
				Mahogany	2,055
				Wasatch	4,311
				Chapita Wells	4,864
				Buck Canyon	5,567
				Price River	6,423
				Middle Price River	7,313
				Lower Price River	8,098
				Sego	8,581

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE  DATE 2/5/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

Chapita Wells Unit 1325-32 - ADDITIONAL REMARKS (CONTINUED):

27. PERFORATION RECORD

7437-7646	3/spf
7258-7383	3/spf
6954-7215	3/spf
6617-6809	3/spf
6437-6548	3/spf

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7693-7812	81,939 GALS GELLED WATER & 202,800# 20/40 SAND
7437-7646	43,929 GALS GELLED WATER & 107,700# 20/40 SAND
7258-7383	50,397 GALS GELLED WATER & 120,400# 20/40 SAND
6954-7215	40,611 GALS GELLED WATER & 89,300# 20/40 SAND
6617-6809	48,171 GALS GELLED WATER & 116,600# 20/40 SAND
6437-6548	53,001 GALS GELLED WATER & 141,000# 20/40 SAND

Perforated the Lower Price River from 8360-63, 8388-92, 8446-48, 8471-72, 8487-88, 8496-97, 8521-24 w/ 3 spf.

Perforated the Lower Price River from 8105-06, 8127-28, 8134-35, 8151-52, 8167-68, 8171-72, 8182-83, 8218-19, 8225-26, 8236-37, 8245-46, 8251-52 w/ 3 spf.

Perforated the Middle Price River from 7857-58, 7882-83, 7927-28, 7949-50, 7968-69, 7995-96, 8024-26, 8034-36, 8052-53, 8064-65 w/ 3 spf.

Perforated the Middle Price River from 7693-94, 7700-01, 7712-13, 7719-20, 7729-30, 7743-44, 7752-53, 7759-60, 7770-71, 7779-80, 7794-95, 7811-12 w/ 3 spf.

Perforated the Middle Price River from 7437-38, 7470-71, 7478-79, 7514-15, 7523-24, 7540-41, 7554-55, 7589-90, 7601-02, 7608-09, 7639-40, 7645-46 w/ 3 spf.

Perforated the Upper Price River from 7258-59, 7262-63, 7277-78, 7286-87, 7296-97, 7318-19, 7324-25, 7333-34, 7341-42, 7368-69, 7376-77, 7382-83 w/ 3 spf.

Perforated the Upper Price River from 6954-55, 6967-68, 7000-01, 7021-22, 7038-39, 7131-32, 7137-38, 7148-49, 7163-64, 7199-7200, 7205-06, 7214-15 w/ 3 spf.

Perforated the Upper Price River from 6617-18, 6624-25, 6630-31, 6642-43, 6653-54, 6661-62, 6709-10, 6749-50, 6755-56, 6761-62, 6800-01, 6808-09 w/ 3 spf.

Perforated the Upper Price River from 6437-38, 6448-50, 6459-60, 6484-86, 6493-94, 6508-09, 6537-39, 6546-48 w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1325-32

API number: 4304739296

Well Location: QQ SENW Section 32 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078 Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035 Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME	QUALITY
FROM	TO	(FLOW RATE OR HEAD)	(FRESH OR SALTY)
1,560	1,600	NO FLOW	NOT KNOWN

Formation tops: (Top to Bottom)

1 _____ 2 _____ 3 _____

4 _____ 5 _____ 6 _____

7 _____ 8 _____ 9 _____

10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 2/5/2008

(5/2000)

RECEIVED
FEB 06 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: ML 3355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CWU 1325-32

2. NAME OF OPERATOR: EOG RESOURCES, INC.

9. API NUMBER: 43047392960000

3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1732 FNL 2559 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 32 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 6/4/2014	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Well Connect

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CWU 1325-32 has been connected to Davies Road Facility on June 4, 2014. All wells producing at the Davies Road Facility are within PA# A-Z, AA-BB, UTU63013BF.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
June 16, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Donna J Skinner	303 262-9467	Sr. Regulatory Assistant
SIGNATURE N/A		**DATE** 6/5/2014

RECEIVED: Jun. 05, 2014